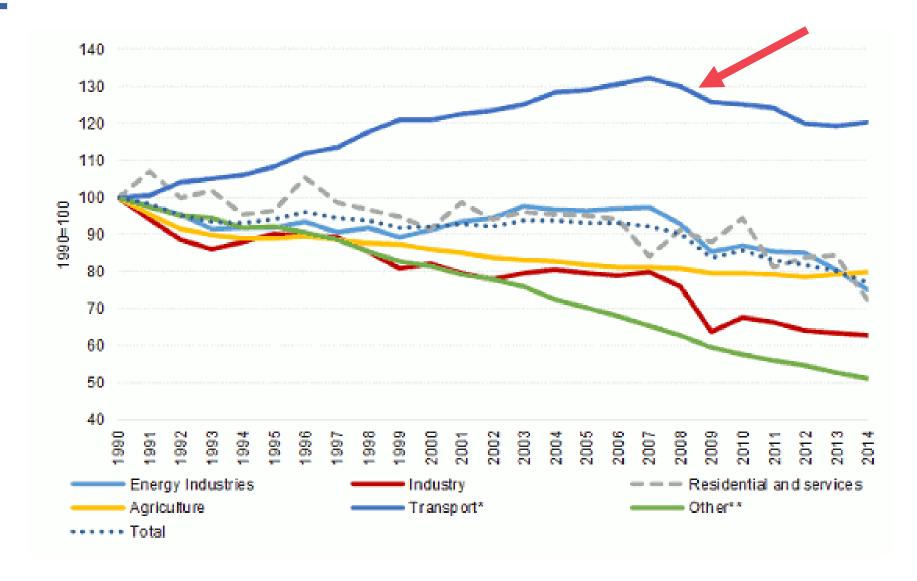


Using Mobility Data to Simulate the Impact and Opportunities of Electric Vehicles in the Smart Grid

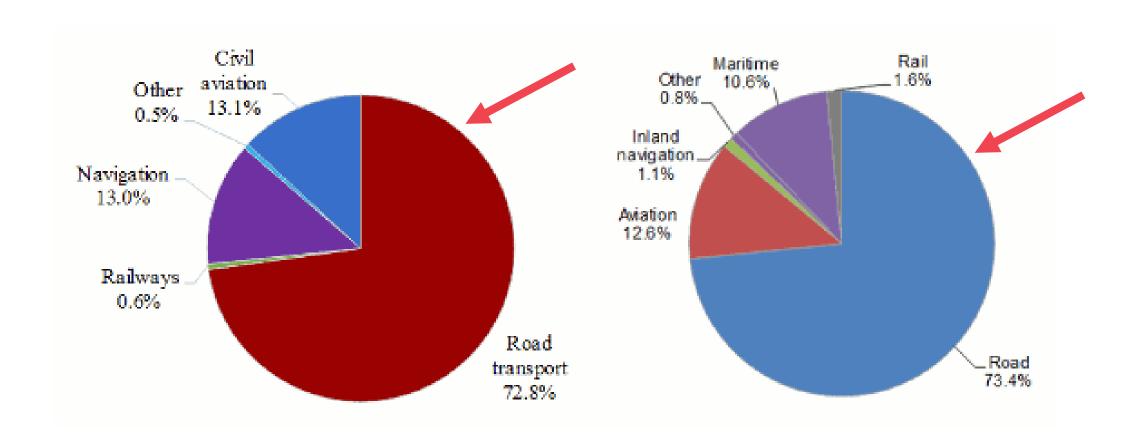
6th Open Online Data Meetup on Mobility Data

M. Sc. Marcus Voß, 2. December 2020

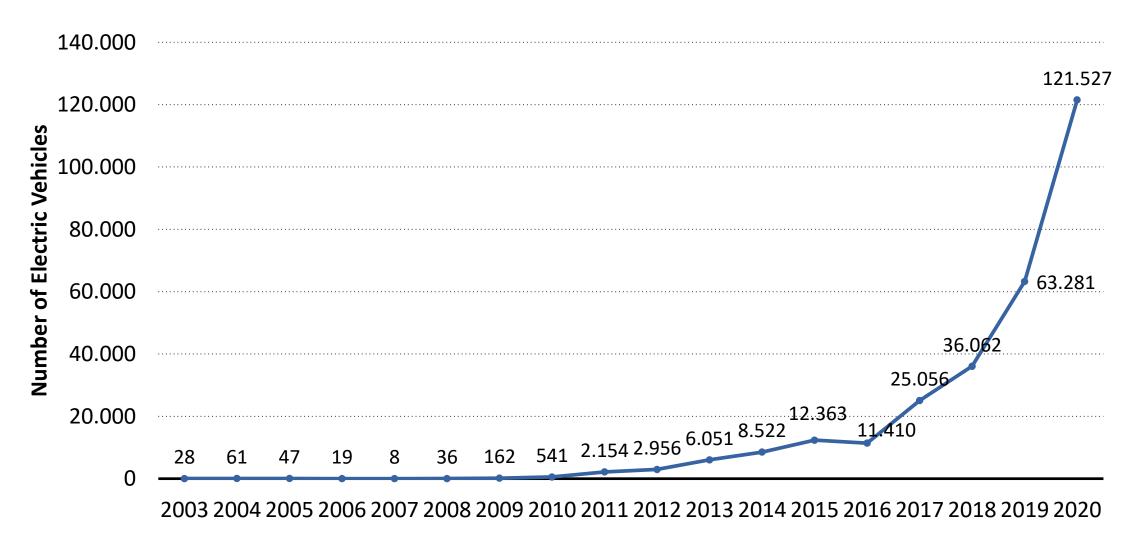
The Impact of the Mobility Sector on Green House Gas Emissions



The Impact of the Mobility Sector on Green House Gas Emissions



Registration of Electric Vehicles (EV) in Germany up to October 2020



Deutsches Stromnetz in einem kritischen Zustand Wirtschaft > Energiepolitik >

DAX ° 0 12.592,35 -0,06 %

Frankfurter Allgemeine

Wirtschaft

DOW JONES (22.349,59 -0.04 %

Ausbau der Elektromobilität

E-Autos bringen Stromnetz ans Limit



ENERGIEWENDE

F.A.Z.-INDEX @ 2,475,00 +0,02 %

Stromnetz kurz vor dem Zusammen

VON ANDREAS MIHM, BERLIN - AKTUALISIERT AM 09.06.2017 - 14:39



Studienführer

electrive.net Branchendienst für Elektromobilität

Nachrichten Projekte These des Monats Videos Termine

Nachrichten

Terminkalender

IKT EM III Jobmarkt

IKT EM III >

01.09.2017

These des Monats: Stromnetz nicht für Elektromobilität?!

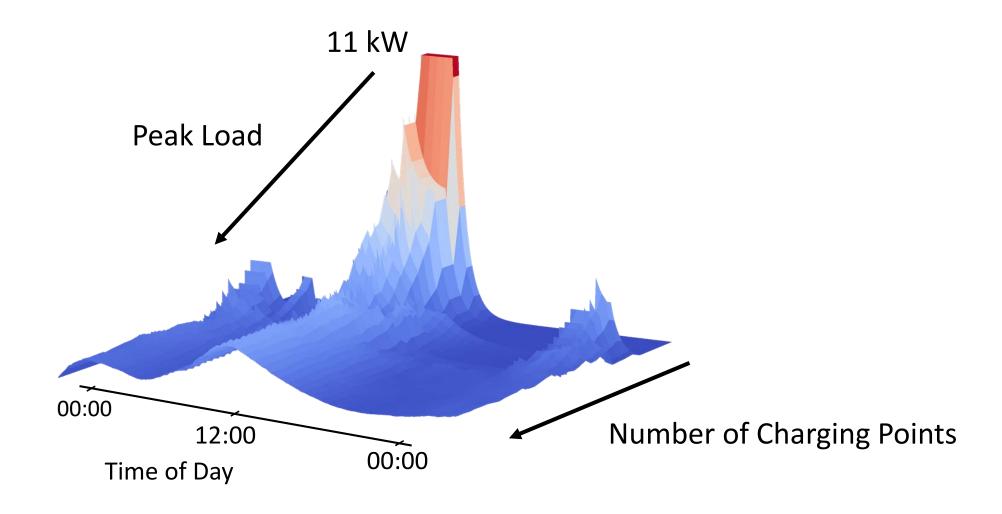
These des Monats

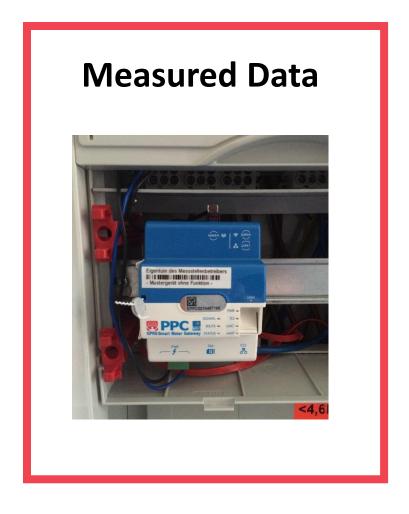
NEWSLETTER

EUR/USD () 1.19

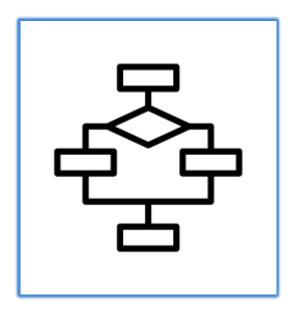
Abonnieren Sie "electrive. bequem per E-Mail. Unser erscheint werktäglich geg kurz, kompakt und kos

Concept of concurrency for EV charging



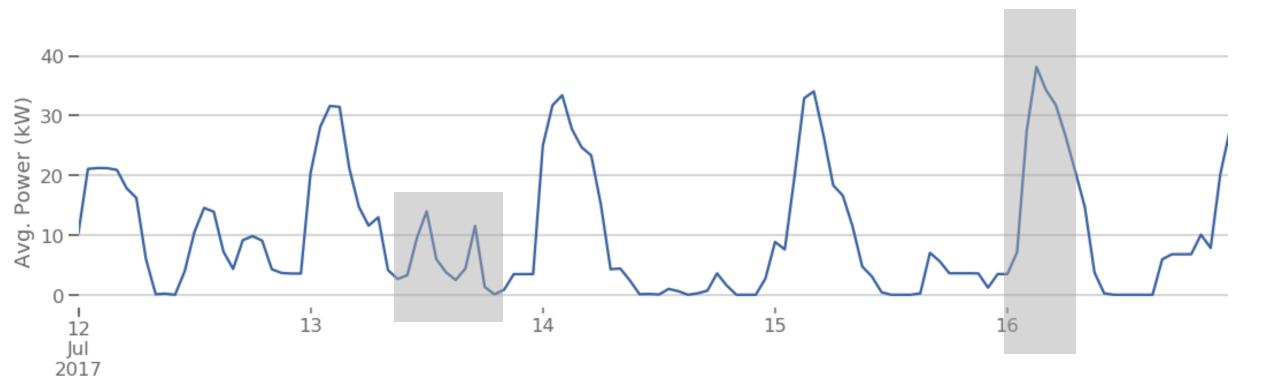


Simulation



Example Measured Data: Charging Stations at EUREF campus in Berlin Schöneberg

Saturday night?



Example Measured Data: Project Neue Berliner Luft















Gefördert durch:

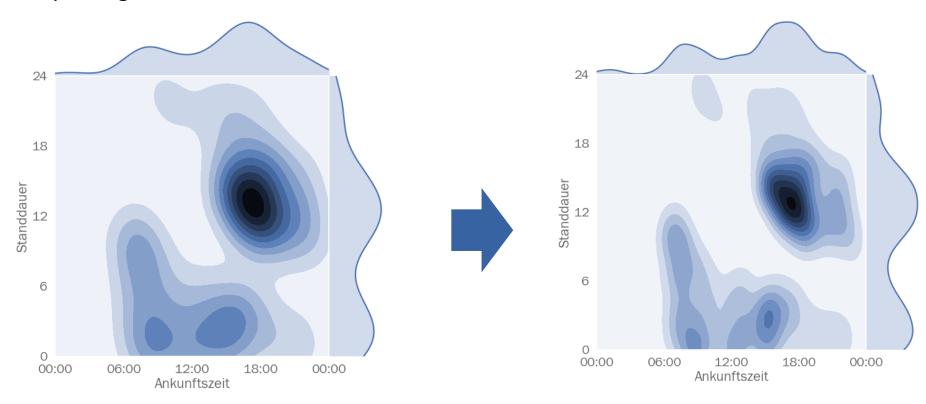


More info: https://www.neueberlinerluft.de/

aufgrund eines Beschlusses des Deutschen Bundestages

Example Measured Data: Project Neue Berliner Luft

Kernel Density Estimation with Gaussian Kernel to model conditional dependency of arrival time and parking time.



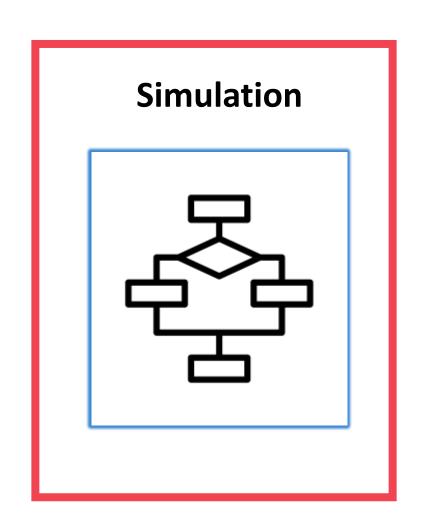
500 measured events

10.000 sampled events

More info: https://www.neueberlinerluft.de/

Measured Data

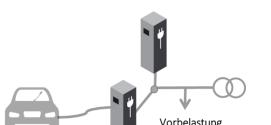




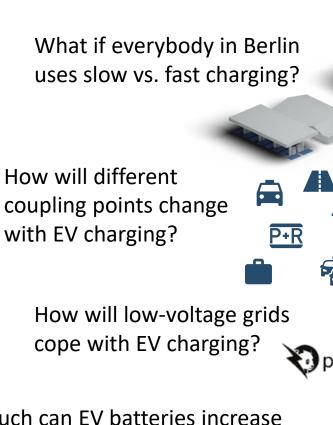
Overview of Simulation Approach

We use a stochastic, "bottom-up" simulation of EV charging based on mobility scenarios to model expected impacts on the electric power grids and opportunities as distributed storage.

Assumptions Mobility Behavior 0,4 0,32 0,24 0,16 0,08 0 1 3 5 7 9 11 13 15 17 19 21 23 Uhrzeit in Stunden Charging Infrastructure Configuration





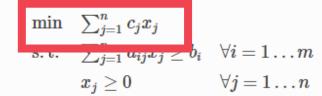


A Simple Abstract Pyomo Model

Overview of Simula

We repeat the abstract model from the previous section:

We use a stochastic, "bot on the electric power gric



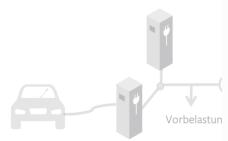
One way to implement this in Pyomo is as shown as follows:

Assumptions

Mobility Behavior



Charging Infrastructure Config



```
from __future__ import division
import pyomo.environ as pyo
model = pvo.AbstractModel()
model.m = pyo.Param(within=pyo.NonNegativeIntegers)
model.n = pyo.Param(within=pyo.NonNegativeIntegers)
model.I = pyo.RangeSet(1, model.m)
model.J = pyo.RangeSet(1, model.n)
model.a = pyo.Param(model.I, model.J)
model.b = pyo.Param(model.I)
model.c = pyo.Param(model.J)
# the next line declares a variable indexed by the set J
model.x = pyo.Var(model.J, domain=pyo.NonNegativeReals)
def obj_expression(m):
    return pyo.summation(m.c, m.x)
model.OBJ = pyo.Objective(rule=obj_expression)
def ax_constraint_rule(m, i):
    # return the expression for the constraint for i
    return sum(m.a[i,j] * m.x[j] for j in m.J) >= m.b[i]
# the next line creates one constraint for each member of the set model.I
model.AxbConstraint = pyo.Constraint(model.I, rule=ax constraint rule)
```

expected impacts





ase



A Simple Abstract Pyomo Model

Overview of Simula

We repeat the abstract model from the previous section:

We use a stochastic, "bot on the electric power gric

$$egin{array}{lll} \min & \sum_{i=1}^n c_i x_i \ \mathrm{s.\,t.} & \sum_{j=1}^n a_{ij} x_j \geq b_i & orall i = 1 \dots m \ & x_j \geq 0 & orall j = 1 \dots n \end{array}$$

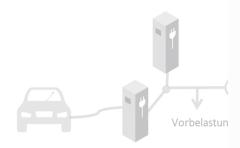
One way to implement this in Pyomo is as shown as follows:

Assumptions

Mobility Behavior



Charging Infrastructure Config



```
from __future__ import division
import pyomo.environ as pyo
model = pvo.AbstractModel()
model.m = pyo.Param(within=pyo.NonNegativeIntegers)
model.n = pyo.Param(within=pyo.NonNegativeIntegers)
model.I = pyo.RangeSet(1, model.m)
model.J = pyo.RangeSet(1, model.n)
model.a = pyo.Param(model.I, model.J)
model.b = pyo.Param(model.I)
model.c = pyo.Param(model.J)
# the next line declares a variable indexed by the set J
model.x = pyo.Var(model.J, domain=pyo.NonNegativeReals)
def obj_expression(m):
    return pyo.summation(m.c, m.x)
model.OBJ = pyo.Objective(rule=obj expression)
def ax_constraint_rule(m, i):
    # return the expression for the constraint for i
    return sum(m.a[i,j] * m.x[j] for j in m.J) >= m.b[i]
# the next line creates one constraint for each member of the set model.I
model.AxbConstraint = pyo.Constraint(model.I, rule=ax constraint rule)
```

expected impacts





ase

TensorFlow

tearn



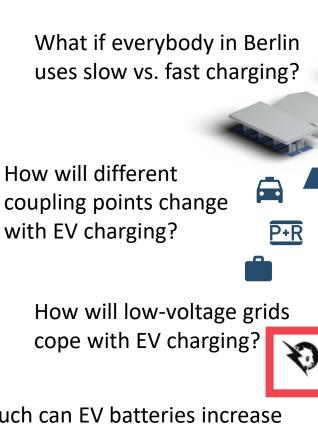


Overview of Simulation Approach

We use a stochastic, "bottom-up" simulation of EV charging based on mobility scenarios to model expected impacts on the electric power grids and opportunities as distributed storage.

Assumptions Mobility Behavior 0,4 0,32 0,24 0,16 0,08 0 1 3 5 7 9 11 13 15 17 19 21 23 Uhrzeit in Stunden Charging Infrastructure Configuration





How much can EV batteries increase solar energy self-consumption?





panda power

W

or

```
net = pp.create_empty_network()
b1 = pp.create_bus(net, vn_kv=20.)
b2 = pp.create_bus(net, vn_kv=20.)
pp.create_line(net, from_bus=b1, to_bus=b2, length_km=2.5, std_type="NAYY 4x50 SE")
pp.create_ext_grid(net, bus=b1)
pp.create_load(net, bus=b2, p_mw=1.)
```

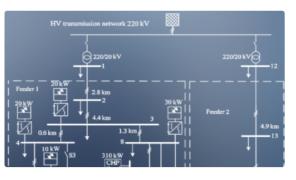
3. Run a power flow:

```
pp.runpp(net)
```

4. And check the results:

```
print(net.res_bus.vm_pu)
print(net.res_line.loading_percent)
```

But of course pandapower can do much more than that - find out what on this page!











Power System Analysis



Free and Open











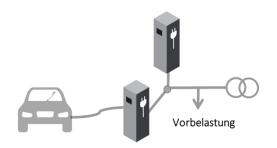


Overview of Simulation Approach

We use a stochastic, "bottom-up" simulation of EV charging based on mobility scenarios to model expected impacts on the electric power grids and opportunities as distributed storage.

Assumptions Mobility Behavior 0,4 0,32 0,24 0,16 0,08 0 1 3 5 7 9 11 13 15 17 19 21 23 Uhrzeit in Stunden





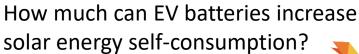


What if everybody in Berlin uses slow vs. fast charging?

How will different coupling points change with EV charging?



How will low-voltage grids cope with EV charging?







Periodic Charging



Charging, where one parks regularly (home or work).

Typical charging power: 3.7 kW – 11 kW

Additional Charging



Charging, where one temporarily stops anyhow.

Typical charging power: 11 kW – 22 kW

Fast Charging

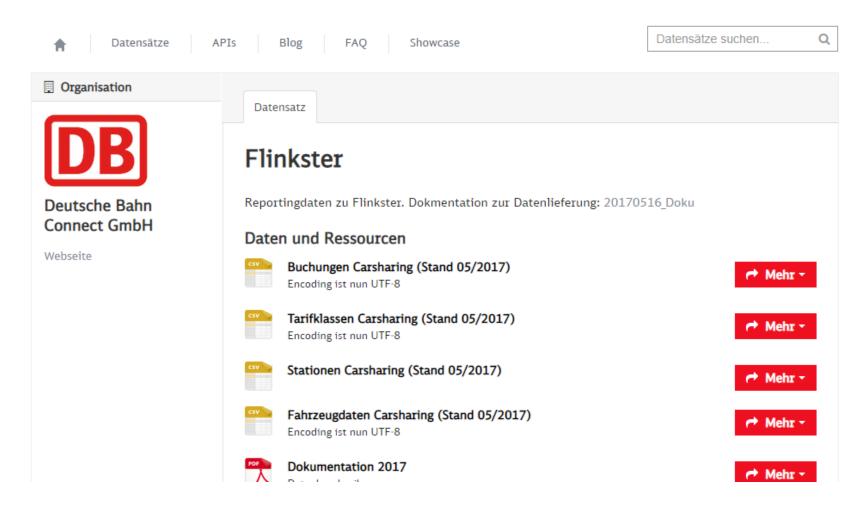


Charging at central hubs in cities or next to highways.

Typical charging power: 43 kW – 350 kW

Example Car Sharing Open Data





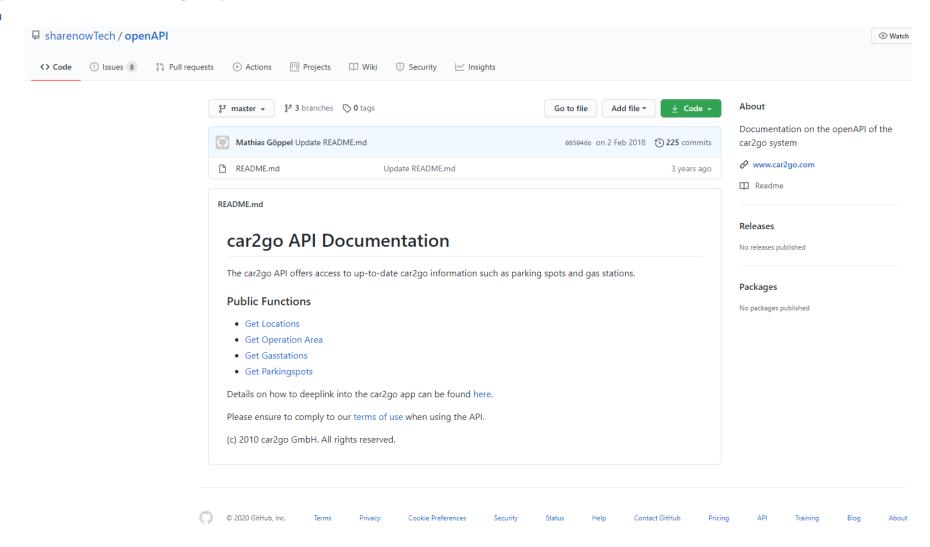
Example Car Sharing Web Scraping

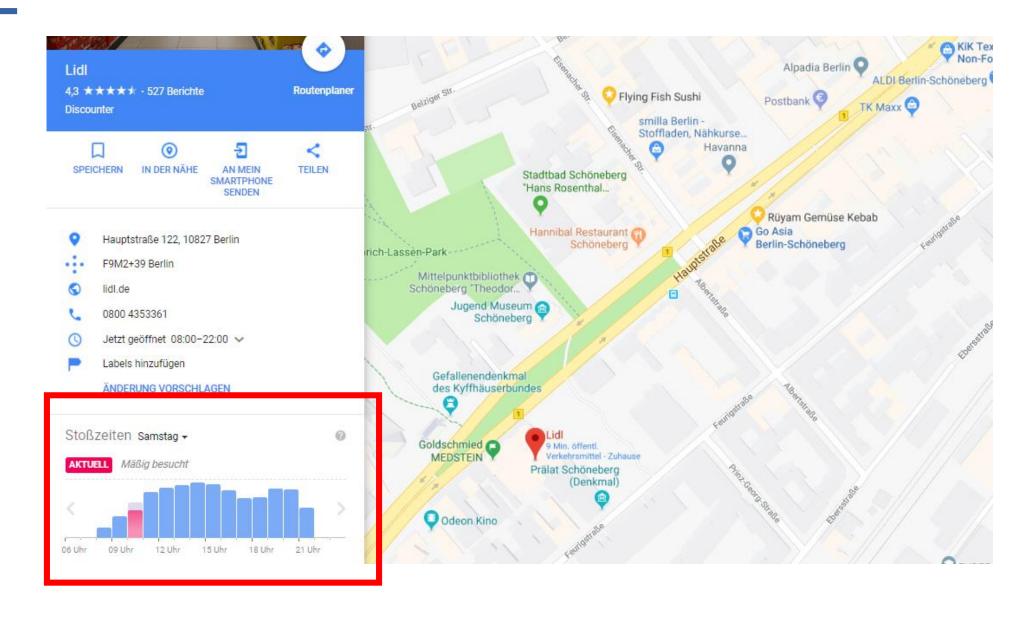


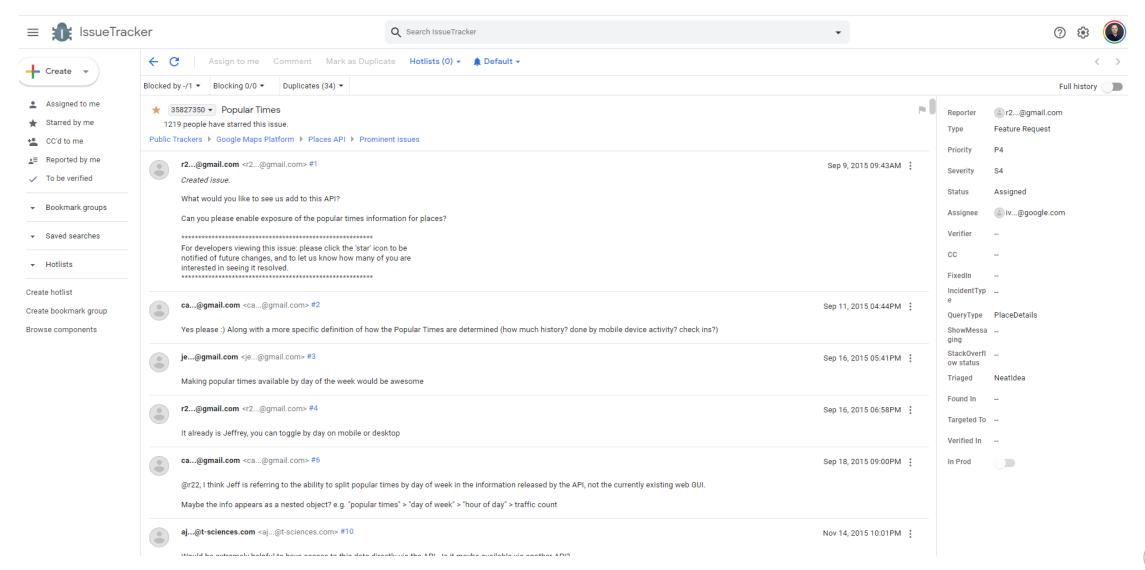


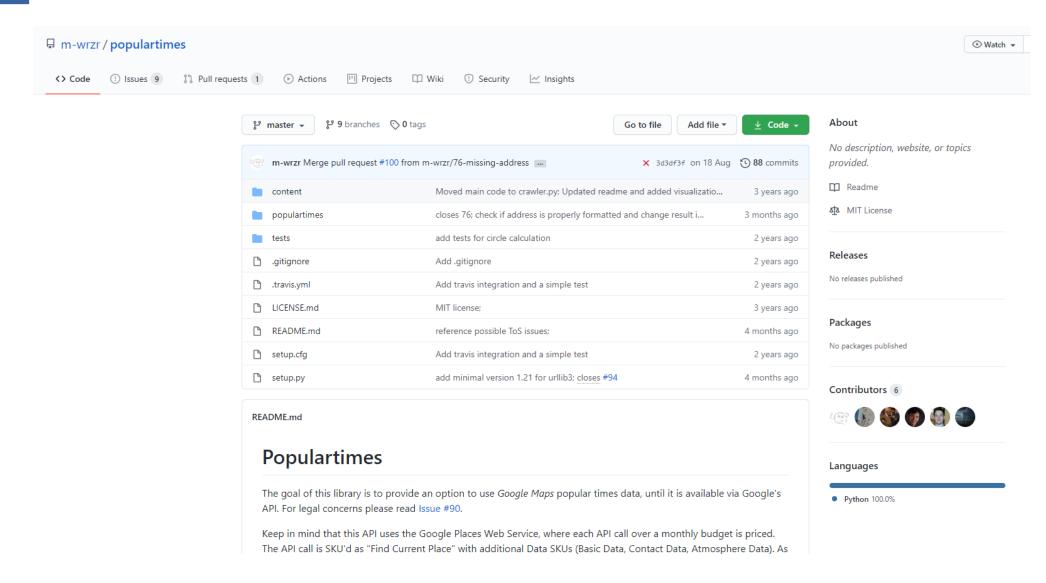
Web Scraping

Example Car Sharing Open API











federicotallis commented on 30 Jul



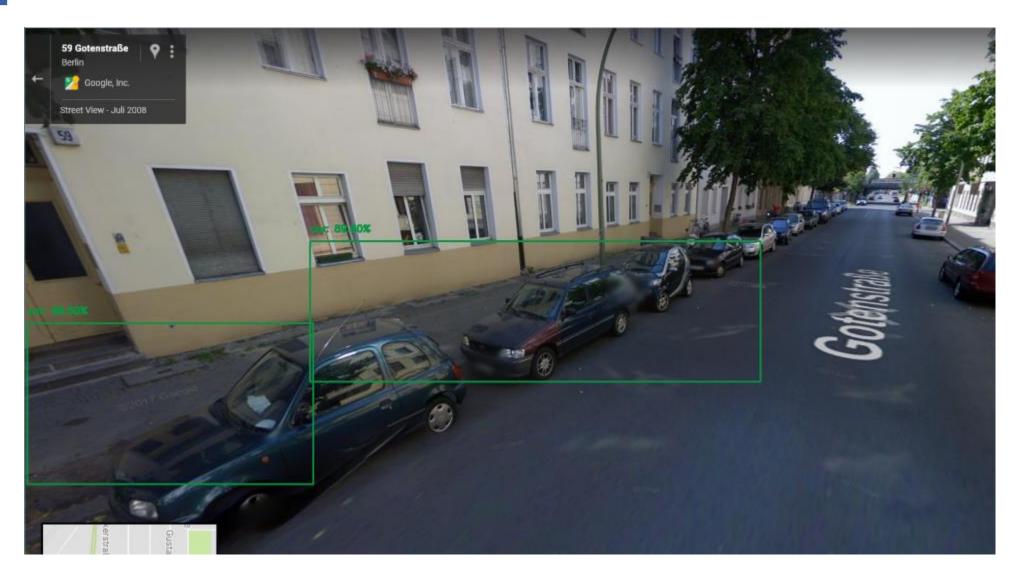
Appealed my case to Google and they responded:

We can understand the interest in using Google Maps data to do research. Unfortunately, Google does not have the data rights to allow this use case as we do not own all the images that our API's serve. Additionally, creating new insights from imagery or data within the Google Maps API is creating a derivative work out of the data, which even for research purposes is against the Google Maps Terms of Service as outlined in Sections 3.2.2 and 3.2.3.



Example Google Streetview (Hackathon Idea)





Example Google Streetview (Hackathon Idea)



Download Adresses from FIS Broker [1]

Scharce Suppose Suppos



View on Map Application



Example Google Streetview (Hackathon Idea)





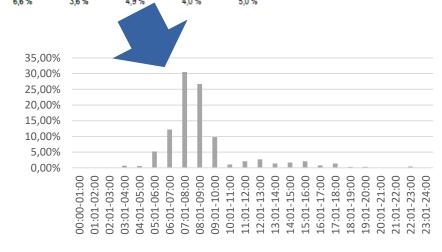
Gefördert durch:



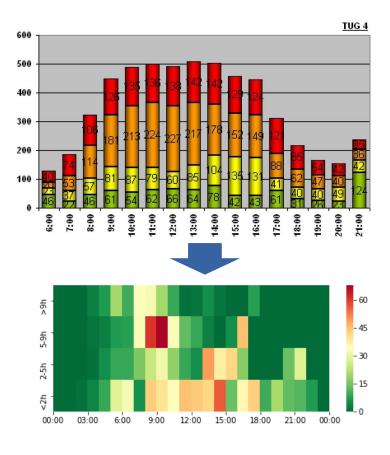
aufgrund eines Beschlusses des Deutschen Bundestages

Example Data from Mobility Studies (PDF!)

Beginn des Weges Uhrzeit	Anteil an Wegen der Hauptverkehrsmittelgruppe				
	Zu Fuß	Fahrrad	MIV	ÖPV	Gesamt
00:00 - 01:00	0,0 %	0,0 %	0,0 %	0,0 %	0,0 %
01:01 - 02:00	0,0 %	0,0 %	0,0 %	0,0 %	0,0 %
02:01 - 03:00	0,0 %	0,0 %	0,0 %	0,1 %	0,0 %
03:01 - 04:00	0,0 %	0,0 %	0,1 %	0,1 %	0,1 %
04:01 - 05:00	0,1 %	0,3 %	0,4 %	0,5 %	0,3 %
05:01 - 06:00	0,4 %	0,6 %	2,1 %	1,9 %	1,3 %
06:01 - 07:00	1,5 %	1,9 %	4,0 %	5,5 %	3,4 %
07:01 - 08:00	6,8 %	10,0 %	9,0 %	11,4 %	9,1 %
08:01 - 09:00	6,5 %	8,9 %	7,0 %	7,4 %	7,2 %
09:01 - 10:00	5,8 %	6,1 %	5,7 %	5,0 %	5,6 %
10:01 - 11:00	6,3 %	4,0 %	5,0 %	4,0 %	5,0 %
11:01 - 12:00	66%	36%	49%	4.0 %	5.0%

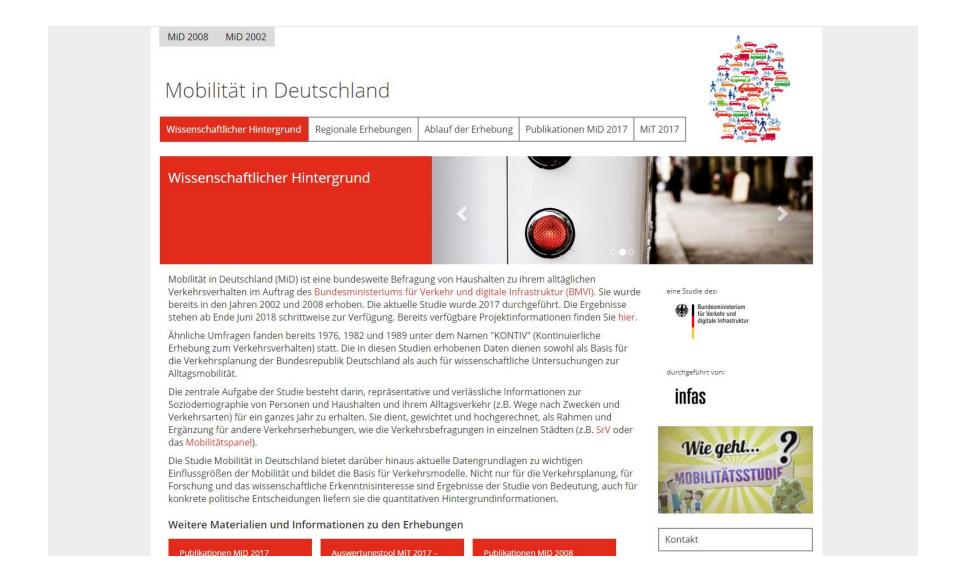


Distribution of Departures at Home in Berlin, from: PROJEKT MOBILITÄT IN STÄDTEN SRV



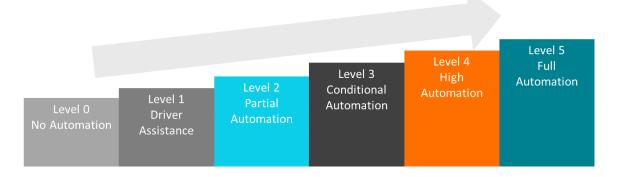
Number of parked cars per hour, from: "Studie zum Ruhenden Verkehr Adlershof" (2009)

Example Data from Mobility Studies



Conclusions on mobility data

- ▶ Due to **sector coupling of mobility and the electric grid**, mobility data is relevant input to assessing impacts on the grids and hence necessary for accurate planning of the infrastructure.
- Existing (German) e-mobility data does not yet generalize well enough, as mostly from car-sharing, fleets and early adopters.
- ▶ Publicly funded mobility studies are giving useful input, but **data is often not shared in easily** accessible formats (e.g. only PDF) for further use or access is cumbersome. They are typically **based on combustion engine cars**.
- ▶ **Private companies have valuable data**, but access is only possible in restricted ways or for restricted use cases, or not at all.
- ▶ In general there exist **long-term uncertainties** in the assumptions regarding the long-term changes in mobility and charging behavior that affect grid planning now.

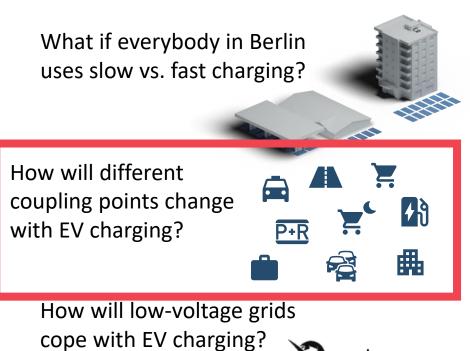


Overview of Simulation Approach

We use a stochastic, "bottom-up" simulation of EV charging based on mobility scenarios to model expected impacts on the electric power grids and opportunities as distributed storage.

Assumptions Mobility Behavior 0,4 0,32 0,24 0,16 0,08 0 1 3 5 7 9 11 13 15 17 19 21 23 Uhrzeit in Stunden Charging Infrastructure Configuration





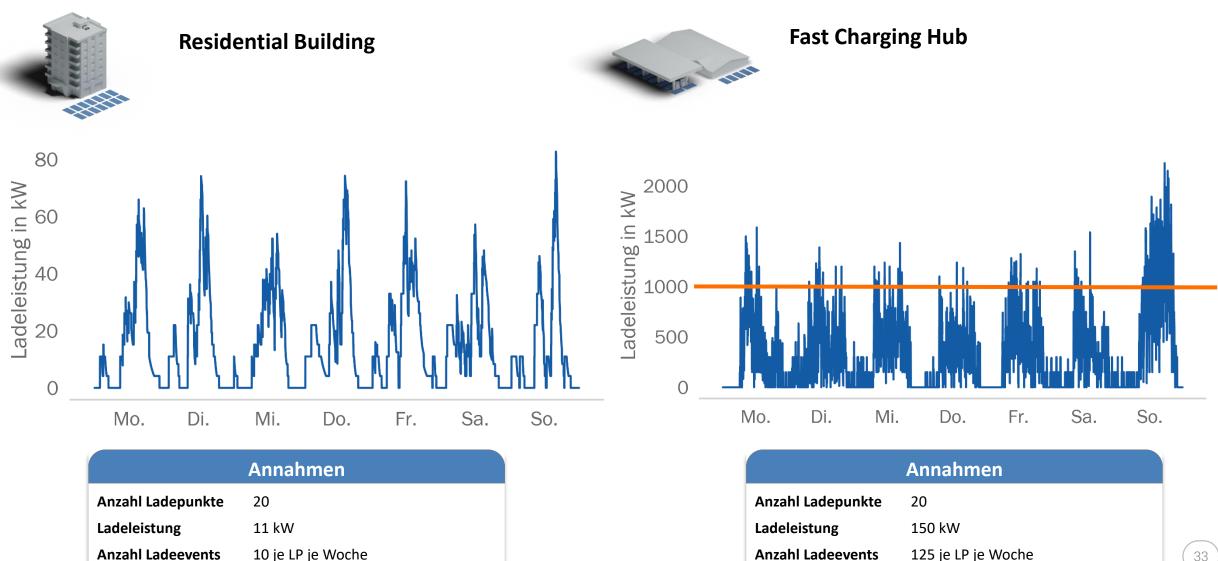
How much can EV batteries increase solar energy self-consumption?







Comparison of Residential Building and Fast Charging Hub

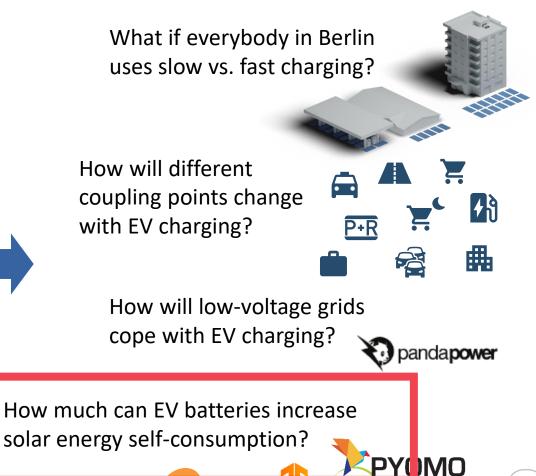


Overview of Simulation Approach

We use a stochastic, "bottom-up" simulation of EV charging based on mobility scenarios to model expected impacts on the electric power grids and opportunities as distributed storage.

Assumptions Mobility Behavior 0,4 0,32 0,24 0,16 0,08 1 3 5 7 9 11 13 15 17 19 21 23 Uhrzeit in Stunden **Charging Infrastructure Configuration**



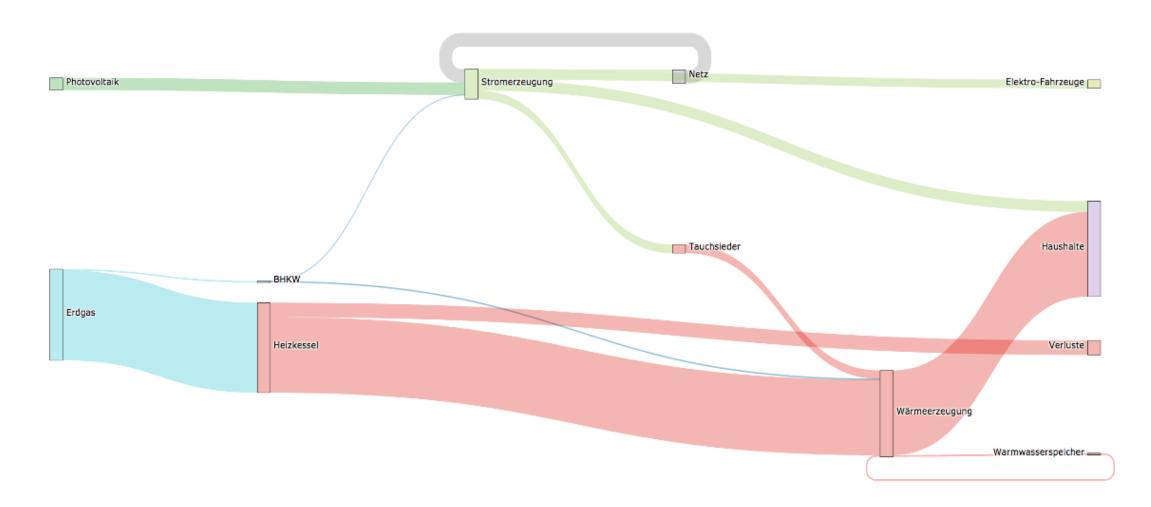


TensorFlow

learn

Increasing self-consumption using electric vehicle batteries

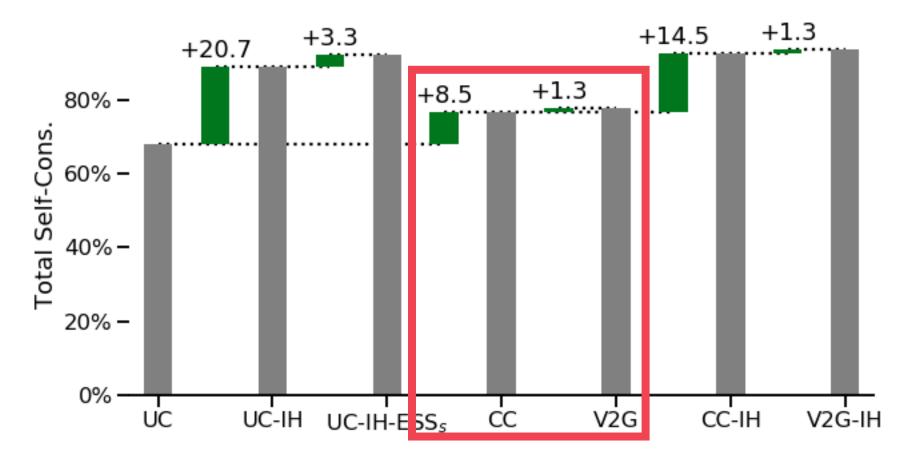
Sankey-Diagramm für den Energieaustausch





Example Case Study:

- By using intelligent controlled charging (CC), the **self-consumption** of the PV and combined heat and power **is** increased from 68% by 8.5 percentage points.
- By allowing feeding back energy ("Vehicle-to-Grid") it can increase by another 1.3%.





Get In Touch



Marcus.Voss@dai-labor.de

M. Sc. Marcus Voß Head of Application Center Smart Energy Systems



+49 30-314 74 0 60